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Obstacles to linking emissions trading systems in the EU and China

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OBSTACLES TO LINKING EMISSIONS TRADING SYSTEMS IN THE EU AND CHINA

A Comparative Law & Economics Perspective

YINGYING ZENG

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university of
 groningen

Obstacles to Linking Emissions Trading Systems in the EU and China

A Comparative Law and Economics Perspective

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Rector Magnificus Prof. E. Sterken
and in accordance with
the decision by the College of Deans.

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